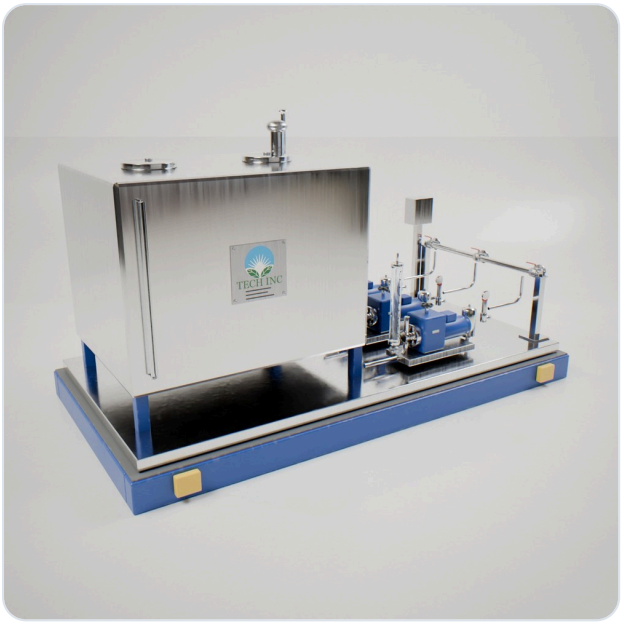
PRODUCT DATASHEET

MEG Injection Skid

Hydrate control at wells and pipelines





DETAIL – MEG STORAGE TANK

OVERVIEW

The Tech Inc. MEG Injection Skid injects monoethylene glycol (MEG) into gas wells, flowlines and pipelines to stop hydrates forming. It meters a set flow of lean MEG into each injection point at line pressure, so hydrates are prevented without overdosing the inhibitor.

MODELS AND CONFIGURATIONS

- **Wellsite skid** – storage and pumps for one or a few wells.
- **Multipoint skid** – one pump per injection point with individual flow control.
- **High-pressure skid** – for injection into wellheads at full shut-in pressure.
- **Injection module** – pumps only, fed from an existing MEG regeneration unit.

TYPICAL DESIGN DATA

Pumps	Metering pumps designed to API 675, or client specification
Injection pressure	To client specification
Wetted materials	SS316, or to client specification
Design code	Piping to ASME B31.3; vessels to ASME VIII
Electrical	Hazardous-area motors and instruments to client specification

APPLICATIONS

Gas wells, subsea and onshore flowlines, gas gathering lines and gas processing plants.

KEY ADVANTAGES

- **Accurate dosing** – metered flow to each injection point
- **Rated to line pressure** – pumps and pipework rated for wellhead pressure
- **Clean inhibitor** – filters protect the pumps and injection quills
- **Same build as our injection skids** – shares components with our chemical injection range

Designed and built by Tech Inc. · **Part of the Davey Group since 1990**

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